

<u>Zone</u>	<u>Applicable Community/Communities</u>
Snare Zone	Yellowknife
Taltson Zone (Formerly Hydro Zone)	Enterprise K'atl'odeeche First Nation Riverwoods
Thermal Zone	Fort Providence Sambaa K'e Wekweti Dory Point / Kakisa

Refer to the Index for a Summary of Rate Codes and Government Programs

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SNARE ZONE

RESIDENTIAL RATE SCHEDULE

Application

- For single-phase service at secondary voltage through a single meter.
- For normal use by a Dwelling.
- Not applicable to any commercial or industrial use.
- As requested by the City of Yellowknife, churches assessed as exempt will be entitled to this rate.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Energy Charge, determined for each individual Point of Service.

Component	Customer	Energy
Customer Charge	\$18.00 / month	-
Energy Charge		23.72 ¢ / kW.h
Total	\$18.00 / month	23.72 ¢ / kW.h

- The minimum monthly charge is the Customer Charge.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Temporary Refund/Surcharge Rider (Rider E)
- Purchase Power Cost Adjustment Rider (Rider F)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund Rider (Rider H)
- Interim Refundable Rate Rider (Rider K)
- Rate Adjustment Rider (Rider R)
- 25kV Deferral Account Rider (Rider T)
- Franchise Tax

SNARE ZONE

GENERAL SERVICE (COMMERCIAL) RATE SCHEDULE

Application

- To any use of electric energy consistent with safe and adequate service to all customers of the Company.
- For single-or three-phase service at secondary voltage through a single meter.

Rates

- The charge for service in any one billing month is the sum of the Demand Charge and Energy Charge, determined for each individual Point of Service.

Component	Demand Charge	Energy Charge
Demand Charge	\$ 14.68 / kV.a / month	-
Energy Charge	-	15.99 ¢ / kW.h
Total	\$ 14.68 / kV.a / month	15.99 ¢ / kW.h

- **Billing Demand** may be estimated or measured and will be the greater of the following:
 - (a) The highest metered demand during the billing period;
 - (b) 75% of the highest demand set in the twelve (12) month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) 5 kV.a

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Temporary Refund/Surcharge Rider (Rider E)
- Purchase Power Cost Adjustment Rider (Rider F)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund Rider (Rider H)
- Interim Refundable Rate Rider (Rider K)
- Rate Adjustment Rider (Rider R)
- 25kV Deferral Account Rider (Rider T)
- Franchise Tax

SNARE ZONE

STREET LIGHT RATE SCHEDULE

Application

- For all Points of Service throughout the City of Yellowknife that are served by the Company, for standard street lighting.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Customer Charge	Demand Charge
Customer Charge	\$20.18 / month	-
Demand Charge	-	17.83 ¢ / W
Total	\$20.18 / month	17.83 ¢ / W

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Temporary Refund/Surcharge Rider (Rider E)
- Purchase Power Cost Adjustment Rider (Rider F)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund Rider (Rider H)
- Interim Refundable Rate Rider (Rider K)
- Rate Adjustment Rider (Rider R)
- 25kV Deferral Account Rider (Rider T)
- Franchise Tax

SNARE ZONE

SENTINEL LIGHT RATE SCHEDULE

Application

- For all Points of Service throughout the City of Yellowknife that are served by the Company, for standard sentinel lighting.

Rates

- The charge for service in any one billing month is the light charge for each individual Point of Service

Component	Customer Charge	Demand Charge
Customer Charge	\$9.34 / month	-
Demand Charge	-	11.63 ¢ / W
Total	\$9.34 / month	11.63 ¢ / W

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Temporary Refund/Surcharge Rider (Rider E)
- Purchase Power Cost Adjustment Rider (Rider F)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund Rider (Rider H)
- Interim Refundable Rate Rider (Rider K)
- Rate Adjustment Rider (Rider R)
- 25kV Deferral Account Rider (Rider T)
- Franchise Tax

TALTSON ZONE

RESIDENTIAL SERVICE RATE SCHEDULE

Application

- All Dwellings
- For single-phase electric service at secondary voltage through a single meter.
- Not applicable to any commercial or industrial use.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Energy Charge, determined for each individual Point of Service.
- The minimum monthly charge is the Customer Charge.

Component	Customer	Energy
Customer Charge	\$18.00 / month	-
Supply Charge	-	20.94 ¢ / kW.h
Fuel Charge	-	11.48 ¢ / kW.h
Total	\$18.00 / month	32.42 ¢ / kW.h

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Cost Adjustment (Rider A)
- Temporary Refund/Surcharge (Rider E)
- Purchase Power Cost Adjustment (Rider F)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund (Rider H)
- Interim Refundable Rate (Rider K)
- Rate Adjustment Rider (Rider R)
- Franchise Tax

TALTSON ZONE

GENERAL SERVICE RATE SCHEDULE

Application

- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

Rates

- The charge for service in any one billing month is the sum of the Demand Charge and Energy Charge, determined for each individual Point of Service.

Component	Demand Charge	Energy Charge	
		For the first 200 kWh per kW of billing demand	In excess of 200 kWh per kW of billing demand
Demand Charge	\$ 10.00 / kW	-	-
Supply Charge	-	10.72 ¢ / kW.h	6.09 ¢ / kW.h
Fuel Charge	-	11.48 ¢ / kW.h	11.48 ¢ / kW.h
Total	\$ 10.00 / kW	22.20 ¢ / kW.h	17.57 ¢ / kW.h

- Billing Demand** may be estimated or measured and will be the greater of the following:
 - The highest metered demand during the billing period;
 - the estimated demand;
 - contract demand;
 - 5 kW
- Deficient Power Factor** – Where a customer’s power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Cost Adjustment (Rider A)
- Temporary Refund/Surcharge (Rider E)

- Purchase Power Cost Adjustment (Rider F)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund (Rider H)
- Interim Refundable Rate (Rider K)
- Rate Adjustment Rider (Rider R)
- Franchise Tax

TALTSON ZONE

LARGE GENERAL SERVICE RATE SCHEDULE

Application

- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.

Rates

- The charge for service in any one billing month is the sum of the Demand Charge and Energy Charge, determined for each individual Point of Service.

Component	Demand Charge	Energy Charge	
		For the first 200 kWh per kW of billing demand	In excess of 200 kWh per kW of billing demand
Demand Charge	\$ 16.00 / kW	-	-
Supply Charge	-	9.12 ¢ / kW.h	1.38 ¢ / kW.h
Fuel Charge	-	11.48 ¢ / kW.h	11.48 ¢ / kW.h
Total	\$ 16.00 / kW	20.60 ¢ / kW.h	12.86 ¢ / kW.h

- Billing Demand** may be estimated or measured and will be the greater of the following:
 - The highest metered demand during the billing period;
 - the estimated demand;
 - contract demand;
 - 20 kW
- Deficient Power Factor** – Where a customer’s power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 200 kW in this area.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Cost Adjustment (Rider A)
- Temporary Refund/Surcharge (Rider E)

- Purchase Power Cost Adjustment (Rider F)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund (Rider H)
- Interim Refundable Rate (Rider K)
- Rate Adjustment Rider (Rider R)
- Franchise Tax

TALTSON ZONE

INTERRUPTIBLE GENERAL SERVICE RATE SCHEDULE

Application

- To those customers under contract who agree to the conditions of interruptible service.

Rates

- The rate charged to customers taking interruptible service will be determined on a case by case basis making due allowance for the following:
 - (a) Investment by Naka Utilities (NWT) Ltd.;
 - (b) Customer demand;
 - (c) Customer load factor;
 - (d) Customer seasonal use; and
 - (e) Cost of purchased power from NTPC
- Any rate determined on an individual basis is subject to Public Utilities Board approval.
- The minimum monthly charge is determined by contract.
- **Deficient Power Factor** – Where a customer's power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Cost Adjustment (Rider A)
- Temporary Refund/Surcharge (Rider E)
- Purchase Power Cost Adjustment (Rider F)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund (Rider H)
- Interim Refundable Rate (Rider K)
- Rate Adjustment Rider (Rider R)
- Franchise Tax

TALTSON ZONE

MUNICIPAL STREET LIGHTING SERVICE RATE SCHEDULE

Application

- To all standard street lights.
- Not applicable for sentinel lighting.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Customer	Demand
Customer Charge	\$12.00 / lamp / month	-
Demand Charge	-	11.24 ¢ / W
Total	\$12.00 / lamp / month	11.24 ¢ / W

- **Billing Demand** – is deemed to be the manufacturer’s lamp wattage.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Cost Adjustment (Rider A)
- Temporary Refund/Surcharge (Rider E)
- Purchase Power Cost Adjustment (Rider F)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund (Rider H)
- Interim Refundable Rate (Rider K)
- Rate Adjustment Rider (Rider R)
- Franchise Tax

TALTSON ZONE

SENTINEL LIGHTING SERVICE RATE SCHEDULE

Application

- To off street sentinel lighting and to Municipal Corporations for lighting at 120/240 volt service in summer villages with minimum six-month billing.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Energy Charge, determined for each individual Point of Service.

(1) For lamps installed by the company:

Component	Customer	Demand
Customer Charge	\$8.00 / lamp / month	-
Demand Charge	-	8.96 ¢ / W
Total	\$8.00 / lamp / month	8.96 ¢ / W

(2) For twelve month service through customer's meter:

Component	Customer	Demand
Customer Charge	\$7.00 / lamp / month	-
Demand Charge	-	5.19 ¢ / W
Total	\$7.00 / lamp / month	5.19 ¢ / W

- Billing Demand** – is deemed to be the manufacturer's lamp wattage.
- These are sentinel units that have 30-inch brackets. They are not regular street lighting units. Lamps are energized by a photo-electric controller and operate approximately 4,000 hours per annum.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Cost Adjustment (Rider A)
- Temporary Refund/Surcharge (Rider E)
- Purchase Power Cost Adjustment (Rider F)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund (Rider H)
- Interim Refundable Rate (Rider K)
- Rate Adjustment Rider (Rider R)
- Franchise Tax

THERMAL ZONE

RESIDENTIAL SERVICE RATE SCHEDULE

Application

- All Dwellings
- For single-phase electric service at secondary voltage through a single meter.
- For non-interconnected communities served by thermal generation.
- Not applicable to any commercial or industrial use.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Energy Charge, determined for each individual Point of Service.
- The minimum monthly charge is the Customer Charge.

Component	Customer	Energy
Customer Charge	\$18.00 / month	-
Supply Charge	-	52.50 ¢ / kW.h
Fuel Charge	-	31.65 ¢ / kW.h
Total	\$18.00 / month	84.15 ¢ / kW.h

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Cost Adjustment (Rider A)
- Temporary Refund/Surcharge (Rider E)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund (Rider H)
- Interim Refundable Rate (Rider K)
- Rate Adjustment Rider (Rider R)
- Franchise Tax

THERMAL ZONE

GENERAL SERVICE RATE SCHEDULE

Application

- To any use of electric energy consistent with safe and adequate service to all customers of the Company, except as more favourable options may apply.
- For non-interconnected communities served by thermal generation.

Rates

- The charge for service in any one billing month is the sum of the Demand Charge and Energy Charge, determined for each individual Point of Service.

Component	Demand Charge	Energy Charge	
		For the first 200 kWh per kW of billing demand	In excess of 200 kWh per kW of billing demand
Demand Charge	\$ 14.00 / kW	-	-
Supply Charge	-	36.94 ¢ / kW.h	26.15 ¢ / kW.h
Fuel Charge	-	31.65 ¢ / kW.h	31.65 ¢ / kW.h
Total	\$ 10.00 / kW	68.59 ¢ / kW.h	57.80 ¢ / kW.h

- Billing Demand** may be estimated or measured and will be the greater of the following:
 - The highest metered demand during the billing period;
 - the estimated demand;
 - contract demand;
 - 5 kW
- Deficient Power Factor** – Where a customer’s power factor is found to be below 80 percent, the Company may require such customers to install corrective equipment.
- Special arrangements must be made for supply to loads over 50 kW in this area.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Cost Adjustment (Rider A)
- Temporary Refund/Surcharge (Rider E)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund (Rider H)
- Interim Refundable Rate (Rider K)
- Rate Adjustment Rider (Rider R)
- Transitional Rate Reduction/Surcharge (Rider J)

THERMAL ZONE

MUNICIPAL STREET LIGHTING SERVICE RATE SCHEDULE

Application

- To all standard street lights.
- For non-interconnected communities served by thermal generation.
- Not applicable for sentinel lighting.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Component	Customer	Demand
Customer Charge	\$12.00 / lamp / month	-
Demand Charge	-	28.40 ¢ / W
Total	\$12.00 / lamp / month	28.40 ¢ / W

- **Billing Demand** – is deemed to be the manufacturer’s lamp wattage.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Cost Adjustment (Rider A)
- Temporary Refund/Surcharge (Rider E)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund (Rider H)
- Interim Refundable Rate (Rider K)
- Rate Adjustment Rider (Rider R)
- Transitional Rate Reduction/Surcharge (Rider J)

THERMAL ZONE

MUNICIPAL SENTINEL LIGHTING SERVICE RATE SCHEDULE

Application

- To off street sentinel lighting and to Municipal Corporations for lighting at 120/240 volt service in summer villages with minimum six-month billing.
- For non-interconnected communities served by thermal generation.

Rates

- The charge for service in any one billing month is the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.
 - (1) For lamps installed by the Company.

Component	Customer	Demand
Customer Charge	\$15.00 / lamp / month	-
Demand Charge	-	27.88 ¢ / W
Total	\$15.00 / lamp / month	27.88 ¢ / W

- **Billing Demand** – is deemed to be the manufacturer’s lamp wattage.
- These are sentinel units that have 30-inch brackets. They are not regular street lighting units. Lamps are energized by a photo-electric controller and operate approximately 4,000 hours per annum.

Options and Riders

Price Adjustments – the following price adjustments (riders) may apply:

- Fuel Cost Adjustment (Rider A)
- Temporary Refund/Surcharge (Rider E)
- Global Adjustment Rider (Rider G)
- Cost Recovery/Refund (Rider H)
- Interim Refundable Rate (Rider K)
- Rate Adjustment Rider (Rider R)
- Transitional Rate Reduction/Surcharge (Rider J)

RIDERS AND SUBSIDIES

RIDER A FUEL COST ADJUSTMENT

Available

- Throughout Naka Power Utilities (NWT) Ltd. service territory.

Applicable

- To all classes of service.

Rates

- This rider is used to collect/(refund):
 - Fuel price variances between actual fuel costs and fuel costs based on the Board approved diesel prices included in base rates.
 - Costs associated with variations in diesel generation volume above or below 4.2% of total supply to the Taltson Rate Zone.
- Service will be rendered at the available rates with the following surcharge or (refund) relating to the cost of fuel.

Zone	Rate	Effective Date	Decision	Supersedes Date
Snare Zone	-	N/A	N/A	N/A
Taltson Zone	10.64 ¢ / kW.h	2024-09-01	22-2024	2023-06-01
Thermal Zone	-7.79 ¢ / kW.h	2024-09-01	22-2024	2023-06-01

RIDERS AND SUBSIDIES

RIDER E
TEMPORARY REFUND/SURCHARGE

Available

- Throughout Naka Power Utilities (NWT) Ltd. service territory.

Applicable

- To all classes of service.

Rates

- All of the company's base rate revenue will be adjusted by:

Zone	Rate	Effective Date	Decision	Supersedes Date
Snare Zone	4.831%	2025-03-01	04-2025	2019-01-01
Taltson Zone	11.900%	2026-01-01	15-2025	2024-07-01
Thermal Zone	0.800%	2026-01-01	15-2025	2024-07-01

RIDERS AND SUBSIDIES

RIDER F

PURCHASE POWER COST ADJUSTMENT

Available

- Throughout Naka Power Utilities (NWT) Ltd. service territory excluding Thermal Zone.

Applicable

- To all classes of service.

Rates

- A surcharge will be applied to all energy consumption for bills issued
- Rider F is required to flow through the costs of purchased power from NTPC

Zone	Rate	Effective Date	Decision	Supersedes Date
Snare Zone	10.32 ¢ / kW.h	2025-05-01	08-2025	2024-08-01
Taltson Zone	-4.05 ¢ / kW.h	2024-09-01	21-2024	2023-06-01
Thermal Zone	-	N/A	N/A	N/A

RIDERS AND SUBSIDIES

RIDER G
GLOBAL ADJUSTMENT RATE (GAR) RIDER

Available

- Throughout Naka Power Utilities (NWT) Ltd. service territory.

Applicable

- To all classes of service.

Rates

- This rider is applied to energy consumption to flow through the Transitional Cost Deferral
- A surcharge will be applied to all energy consumption on issued bills:

Zone	Rate	Effective Date	Decision
Snare Zone	0.74 ¢ / kW.h	2026-02-01	02-2026
Taltson Zone	0.74 ¢ / kW.h	2026-02-01	15-2025
Thermal Zone	0.74 ¢ / kW.h	2026-02-01	15-2025

RIDER H
COST RECOVERY/REFUND

Available

- Throughout Naka Power Utilities (NWT) Ltd. service territory.

Applicable

- To all classes of service.

Rates

- This rider is designed to (refund)/collect various deferral account balances to or from customers over a period of time.
- All of the company's base rate revenue will be adjusted by:

Zone	Rate	Effective Date	Decision	Supersedes Date
Snare Zone	-0.878%	2025-05-01	09-2025	2013-01-01
Taltson Zone	-	2023-06-01	N/A	2022-06-01
Thermal Zone	-	2023-06-01	N/A	2022-06-01

RIDERS AND SUBSIDIES

RIDER J
TRANSITIONAL RATE REDUCTION/SURCHARGE

Available

- Throughout Naka Power Utilities (NWT) Ltd. Thermal Zone.

Applicable

- To all classes of service.

Rates

- A refund/surcharge rider to facilitate the transition to a common rate for all thermal communities.
- Service will be rendered at the available rates with the following surcharge/credit being applied to base rate schedules

Zone	Rate	Effective Date	Decision	Supersedes Date
Snare Zone	-	N/A	N/A	N/A
Taltson Zone	-	N/A	N/A	N/A
Thermal Zone	-	2016-01-01	N/A	2012-07-01

RIDERS AND SUBSIDIES

RIDER K
INTERIM REFUNDABLE RATE

Available

- Throughout Naka Power Utilities (NWT) Ltd. service territory.

Applicable

- To all classes of service.

Rates

- An interim refundable surcharge rider used to collect the non-fuel and purchase power revenue shortfall.
- Service will be rendered at the available rates with the following surcharge.

Zone	Rate	Effective Date	Decision	Supersedes Date
Snare Zone	-	2018-04-01	N/A	2017-10-01
Taltson Zone	-	2014-11-01	N/A	2014-01-01
Thermal Zone	-	2014-11-01	N/A	2014-01-01

RIDERS AND SUBSIDIES

**RIDER R
REVENUE ADJUSTMENT**

Available

- Throughout Naka Power Utilities (NWT) Ltd. service territory.

Applicable

- To all classes of service.

Rates

- This rider is applied to base rates to collect or (refund) the difference between the revenue requirement and approved base rates (excluding fuel and purchase power).
- All of the company’s base rate revenue will be adjusted by the following rates:

Zone	Rate	Effective Date	Decision	Supersedes Date
Snare Zone	4.999%	2025-01-01	04-2025	2024-11-01
Taltson Zone	29.800%	2026-01-01	15-2025	2025-03-01
Thermal Zone	14.800%	2026-01-01	15-2025	2025-03-01

RIDERS AND SUBSIDIES

RIDER T
25 kV DEFERRAL ACCOUNT

Available

- Throughout Naka Power Utilities (NWT) Ltd. Snare Zone.

Applicable

- To all classes of service.

Rates

- All of the company's base rate revenue will be adjusted by the following rates:

Zone	Rate	Effective Date	Decision	Supersedes Date
Snare Zone	-	2013-01-01	N/A	2012-06-01
Taltson Zone	-	N/A	N/A	N/A
Thermal Zone	-	N/A	N/A	N/A

RIDERS AND SUBSIDIES

FRANCHISE TAX

Available

- Throughout Naka Power Utilities (NWT) Ltd. service territory.

Applicable

- To all classes of service.

Rates

- Revenues billed under any of the Company's Rate Schedules are subject to franchise taxes

Zone	Rate	Effective Date	Decision	Supersedes Date
Snare Zone	2.464%	2026-01-01	N/A	2025-05-01
Taltson Zone	-	N/A	N/A	N/A
Thermal Zone	-	N/A	N/A	N/A

RIDERS AND SUBSIDIES

TRANSMISSION WHEELING CHARGE

Available

- In the Northwest Territories for the operator of the distribution system in the Town of Hay River.

Applicable

- For electricity delivered over the transmission line from Pine Point to the Town of Hay River.

Rates

- Fixed Charge of:
\$51,182 per month
- True Up Portion:
\$2,235 per month (January 1, 2026 to December 31, 2026)

RIDERS AND SUBSIDIES

TERRITORIAL POWER SUBSIDY PROGRAM (TPSP)

Available

- Throughout Naka Power Utilities (NWT) Ltd. service territory excluding Snare Zone.

Applicable

- Applicable to all non-government Residential Service customers

Rates

- The Territorial Support is limited to 1000 kW.h per month during September to March and 600 kW.h per month during April to August, pro-rated on a 30 day charge period basis.
- The Territorial Support Rate is based on the Snare Zone (Yellowknife) reference rate of **36.90¢/ kW.h.**

RIDERS AND SUBSIDIES

GNWT RATE EQUALIZATION PROGRAM (GREP)

Available

- Throughout Naka Power Utilities (NWT) Ltd. Thermal Zone.

Applicable

- To non-government residential and general service customers in the Thermal Rate Zone.

Rates

- The GREP reference rates are based on the sum of rates and riders for Non-Government customers in NTPC’s Thermal Zone which are shown in the following Table.

Component	Residential	General Service
Customer / Demand	\$18.00 / month	\$8.00 / kW / month
Energy	91.75 ¢ / kWh	86.20 ¢ / kWh